

27 April 2017

ANNUAL REPORT AND NOTICE OF AGM

Aminex PLC (“Aminex” or the “Company”) today announces the publication of its Annual Report and Accounts for the year ended 31 December 2016 together with Notice of its Annual General Meeting, including the Form of Proxy.

The documents are available on the Company’s website www.aminex-plc.com, and the Annual Report may be viewed by clicking on the following link:

[Aminex PLC Annual Report 2016](#)

Paper copies of the three documents are being mailed to those shareholders who have elected to receive paper copies.

Aminex’s Annual General Meeting will be held at 2 pm on 19 May 2017 at The Stephen’s Green Hibernian Club, 9 St Stephen’s Green, Dublin 2, Ireland.

In accordance with Irish Listing Rule 6.6.1 and UKLA Listing Rule 9.6.1, copies of the Notice of the Annual General Meeting and the Form of Proxy have been submitted to the Irish Stock Exchange and the UK’s National Storage Mechanism.

The documents will shortly be available at:

www.morningstar.co.uk/uk/NSM

and at: Company Announcements Office
Irish Stock Exchange
28 Anglesea Street
Dublin 2
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Notes to editors

Aminex PLC is a producing company which is premium listed on the London Stock Exchange and primary-listed on the Irish Stock Exchange. The Company's focus is its three licences in Tanzania, where it was one of the first independent oil companies to enter the country in 2002:

Ruvuma Production Sharing Agreement (75%) Operator

The Ruvuma acreage includes Aminex's Ntorya-1 and Ntorya-2 onshore Cretaceous gas discoveries in the Ntorya appraisal area, a component of the Ruvuma PSA. The Company considers that the Ntorya appraisal area has Pmean GIIP of 466 Billion Cubic Feet ('BCF'), being a three-fold increase over the previous estimate of 153 BCF which was audited by LR Senegy in May 2015. The Ntorya-1 well tested at 20 MMscd with 139 bbls of associated condensate and the Ntorya-2 well tested at an average flow rate of 17MMscd on a 40/64' choke.

Kiliwani North Development Licence (57.4474%) Operator

The Kiliwani North Field has been independently ascribed with 28 BCF gross contingent (2C) resource and is currently in production at 15 MMscd. Gas is sold at the well head in \$US at a fixed price and fed directly into the Tanzania's pipeline infrastructure to Dar es Salaam.

Nyuni Area Production Sharing Agreement (93.3333%) Operator

The Nyuni Area acreage offers high impact exploration and has been ascribed 4.2 TCF prospective resource. Drilling success in the region based on 3D seismic has been over 90%.